



Table 28. Summary Statistics for Natural Gas – Alaska, 2005-2009

	2005	2006	2007	2008	2009
<b>Number of Producing Gas Wells</b>					
at End of Year.....	227	231	239	261	261
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	207,084	193,654	165,624	150,483	137,639
From Oil Wells.....	3,435,864	3,012,097	3,313,666	3,265,401	3,174,747
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>3,642,948</b>	<b>3,205,751</b>	<b>3,479,290</b>	<b>3,415,884</b>	<b>3,312,386</b>
Repressuring.....	3,149,237	2,753,901	3,039,347	3,007,418	2,908,828
Vented and Flared.....	6,429	7,125	6,458	10,023	6,481
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	487,282	444,724	433,485	398,442	397,077
Extraction Loss.....	27,956	24,638	26,332	24,337	22,925
<b>Total Dry Production .....</b>	<b>459,326</b>	<b>420,086</b>	<b>407,153</b>	<b>374,105</b>	<b>374,152</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	459,326	420,086	407,153	374,105	374,152
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage <sup>a</sup> .....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	38,770	14,529	11,210	<sup>R</sup> 6,947	-1,348
<b>Total Supply .....</b>	<b>498,096</b>	<b>434,615</b>	<b>418,362</b>	<b><sup>R</sup>381,052</b>	<b>372,804</b>

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Alaska, 2005-2009 — Continued

	2005	2006	2007	2008	2009
<b>Disposition (million cubic feet)</b>					
Consumption .....	432,972	373,850	369,967	<sup>R</sup> 341,888	342,268
Deliveries at U.S. Borders					
Exports .....	65,124	60,765	48,396	<sup>R</sup> 39,164	30,536
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage <sup>a</sup> .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>498,096</b>	<b>434,615</b>	<b>418,362</b>	<b><sup>R</sup>381,052</b>	<b>372,804</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	259,829	218,153	227,374	211,878	219,161
Pipeline and Distribution Use .....	2,617	2,825	2,115	2,047	2,318
Plant Fuel .....	43,386	38,938	41,197	40,286	39,447
Delivered to Consumers					
Residential .....	18,029	20,616	19,843	21,439	19,978
Commercial .....	16,903	18,544	18,756	17,025	16,620
Industrial .....	52,887	31,457	19,751	5,987	6,635
Vehicle Fuel .....	38	27	28	<sup>R</sup> 26	29
Electric Power .....	39,284	43,288	40,901	43,199	38,078
<b>Total Delivered to Consumers .....</b>	<b>127,140</b>	<b>113,933</b>	<b>99,281</b>	<b><sup>R</sup>87,677</b>	<b>81,341</b>
<b>Total Consumption .....</b>	<b>432,972</b>	<b>373,850</b>	<b>369,967</b>	<b><sup>R</sup>341,888</b>	<b>342,268</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	8,251	8,098	4,499	4,274	2,448
Industrial .....	16,582	11,619	5,934	1,304	1,827
<b>Number of Consumers</b>					
Residential .....	108,401	112,269	115,500	119,039	120,124
Commercial .....	14,120	14,384	13,408	12,764	13,217
Industrial .....	12	11	11	6	3
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,197	1,289	1,399	1,334	1,258
Industrial .....	4,407,215	2,859,770	1,795,587	997,882	2,211,756
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	4.75	5.79	5.63	7.39	2.93
Imports .....	--	--	--	--	--
Exports .....	5.77	6.00	6.21	<sup>R</sup> 7.69	8.59
Citygate .....	3.74	5.25	6.75	6.74	8.22
Delivered to Consumers					
Residential .....	5.73	6.84	8.68	8.72	10.23
Commercial .....	4.93	4.75	7.57	8.66	9.51
Industrial .....	2.59	3.84	4.67	5.49	4.02
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	3.42	3.65	3.58	W	W

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

<sup>a</sup> The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.